

EVANS ENERGY II, LLC

OILCASHFLOW.COM

PRESENT:

EXPLANATIONS

Rail Roads ———
Common Roads ———
Canals ———
State Capital @ JACKSON
Cities @ MATCHEE
County Towns ———
Villages P.O. &c @ Hopkirk



22 EXISTING WELLS, NO DRILLING RISK
PRODUCTION ENHANCEMENT PROJECT

PISTOL RIDGE MULTI-WELL JV



INDEX

3 INTRODUCTION

4 FINANCIAL PROJECTIONS

5 CALCULATIONS

6 WELLS

7 WELLS MAP

8 PURCHASE STATEMENT

9 ESTIMATED PRODUCTION

10 OUR EQUIPMENT

12 PROPOSED BUDGET

13 IN-FIELD EXPERTS

14 ORGANIZATION AND MANAGEMENT

15 MISSION AND VISION

This brochure does not constitute an offer to sell, or a solicitation of an offer to buy or any recommendation of any to buy any security or any other product or service by Evans Energy II, LLC or any third party regardless of whether such security, product, or service is referenced in this brochure. Any such offer or solicitation will be made solely by a private placement memorandum.

INTRODUCTION



The project in front of you has been a deal in the making for 15 years. It was such a desired and strategic acquisition that we even named our current operating company after the field before we even owned it. Evans Energy II, LLC has organized the Pistol Ridge Multi Well Joint Venture, a Texas general partnership that will be operated by our affiliate company; Pistol Ridge Partners, LLC.

This project consists of 22 mostly producing oil and gas wells. The main focus of the field is natural gas. In addition to the field lease, we were able to acquire the main field gas pipeline that connects to the regional sales line. This adds tremendous value to owning the field and cuts out a marketing expense that the partnership would normally have to pay. It also helps prevent a pipeline company from restricting our production sales or another operator working in the same field. Our founder, Lavon Evans has been drilling and producing wells for 40 years in the area of the Pistol Ridge Field and has direct knowledge of the wells and their potential.

We acquired the pipeline a couple of years ago while waiting on what we believed to be the most opportune time to purchase the majority interest in the field. Our plan is to control post production operations to safeguard our interest in the wells once we purchased them. Pistol Ridge Partners purchased the wells in the beginning of 2022.

We feel very fortunate to be able to acquire existing oil and gas properties at a substantially lower price while also acquiring existing expensive infrastructure rather than having to build the field infrastructure from scratch as we would need to do in a new field. We believe this project has many of the favorable attributes we look for. We were able to take over operations in the Pistol Ridge Field as the previous operator passed away and the remaining family that owns the land trust lacked the knowledge or desire to operate the field. This project is larger than those we normally attempt however given the unique nature of being able to acquire all the wells at once, our existing knowledge of the field and its geology gives us the confidence to attempt this larger project.

Several of the wells are currently producing and generating income. However, the other wells currently not producing have produced in the past and provide opportunities to recomplete the wells in a potentially more favorable producing formation. Our plan is to begin re-entering and reconfiguring the wells in an attempt to produce more hydrocarbons. We believe this can be done with our own crews and equipment thereby allowing us to better control costs. We have included pictures of a few workover rigs and service equipment to give you an idea of the investment necessary to accomplish the work we propose. With this type of equipment and doing the work ourselves we hope to speed up the process of getting potentially increased production from the wells instead of waiting in line with a third party subcontractor.

The field was producing 300 MCF a day when we took over operations January 2022. Our engineers have been working to go through the data from each of the existing wells and are also looking at the long term and up hole potential of the wells. The previous operator dealt with lower economics at \$1-\$2 per MCF for natural gas making it not financially beneficial to repair and rework the wells. The current high energy cost economic environment provides an opportune time to rework and recomplete the wells and invest in efficiency upgrades. We believe that this strategy will provide the opportunity for a greater return on investment without the risk of drilling new wellbores.

We have already started upgrading the production facilities to make the wells more efficient. Each one of these wells will be monitored daily to determine what can be done to maximize its potential. Some of them will need to have the tubing retested and replace some of the joints. Some will need a new packer and the perforations cleaned. The previous performance from the current zones show us that these wells were producing at a higher volumes than they are today. Our service companies in the area explained that a lot of these wells needed standard maintenance and as they needed work, the operator just shut the wells in or produced them inefficiently.

We are offering 51% Working Interest at the cost of \$2,040,000 for the acquisition of the interest and the cost to rework these wells. We look forward to you partnering with us as we take this field from 300 MCF a day to its potential 2,000 MCF a day.



FINANCIAL PROJECTIONS

17 Total Units Available - Total of \$2,040,000

1 Unit Cost \$ 120,000 - 3% W.I. In Each of the 22 Wells

PHASE	PRODUCTION	OIL \$80 GAS \$ 5	OIL \$90 GAS \$ 7	OIL \$100 GAS \$ 9
PHASE 1	300 MCF	Monthly: \$473.74 Yearly: \$5,684.90	Monthly: \$843.24 Yearly: \$10,118.87	Monthly: \$1,212.74 Yearly: \$14,552.83
PHASE 2	600 MCF + 20 BBL OIL	Monthly: \$2,413.70 Yearly: \$28,964.40	Monthly: \$3,279.72 Yearly: \$39,356.65	Monthly: \$4,145.74 Yearly: \$49,748.90
PHASE 3	1,300 MCF + 30 BBL OIL	Monthly: \$5,077.21 Yearly: \$60,926.47	Monthly: \$6,868.90 Yearly: \$82,426.79	Monthly: \$8,660.59 Yearly: \$103,927.11
PHASE 4	2,000 MCF + 40 BBL OIL	Monthly: \$7,740.71 Yearly: \$92,888.55	Monthly: \$10,458.08 Yearly: \$125,496.94	Monthly: \$13,175.44 Yearly: \$158,105.33

Rate of Return Utilizing Full Tax Benefit

*Scenario shows 100% write off for 35% Tax Bracket making break even \$78,000

	\$5 MCF GAS \$80 BBL OIL	\$7 MCF GAS \$90 BBL OIL	\$9 MCF GAS \$100 BBL OIL
PHASE 1:	7.28% ROR	12.97% ROR	18.65% ROR
PHASE 2:	37.13% ROR	50.45% ROR	63.78% ROR
PHASE 3:	78.11% ROR	105.67% ROR	133.23% ROR
PHASE 4:	119.08% ROR	160.89% ROR	202.69% ROR

* The above-projected returns are estimates only and actual results could be higher, lower, or none at all. The calculations are not intended to be a forecast or projection that will result in the return of investment capital or profit. They are designed to be used as an "if-then scenario" and are for information purposes only. See the accompanying Confidential Information Memorandum for additional information and risk factors. Potential investors are cautioned not to rely on any estimates or projections in making their investment decision.

** The Rate of Return utilizing full tax benefit shows an example of an individual in the 35% tax bracket in being able to write off 100% of the IDC and TDC through bonus depreciation. The tax benefits of oil and gas investing do not offset the risks. Please consult your tax advisor to determine which tax benefit may apply to you.



WELLS

**** CLICK ON EACH WELL # TO SEE IT'S LOCATION IN GOOGLE MAPS**

WELL #1: CROSBY 6-20 #1

API: 23035200850001
DEPTH: 12,270'

WELL #2: CROSBY 6-13 #1

API: 23035200910001
DEPTH: 12,300'

WELL #3: CROSBY 6-13 #2

API: 23035201760000
DEPTH: 6,200'

WELL #4: DELPHI OIL 6-15 #1

API: 23035201730000
DEPTH: 6,300'

WELL #5: DELPHI OIL 6-17 #1

API: 23035202020000
DEPTH: 6,084'

WELL #6: DELPHI OIL 7-1 #1

API: 23109201120000
DEPTH: 6,040'

WELL #7: DELPHI OIL 5-16 #1

API: 23035202100000
DEPTH: 8,610'

WELL #8: DELPHI OIL 5-19 #1

API: 23035202160000
DEPTH: 6,050'

WELL #9: DELPHI OIL 5-18 #1

API: 23035202200000
DEPTH: 6,057'

WELL #10: DELPHI OIL 8-3 #1

API: 23035202210000
DEPTH: 6,057'

WELL #11: DELPHI OIL 7-2 #1

API: 23035202280000
DEPTH: 6,050'

WELL #12: DELPHI OIL 6-19 #2

API: 23035202290000
DEPTH: 6,096'

WELL #13: DELPHI OIL 8-2 #1

API: 23035202340000
DEPTH: 8,649'

WELL #14: DELPHI OIL 7-2 #2

API: 23035202480000
DEPTH: 8,650'

WELL #15: P. E. NORRIS #1-A

API: 23109000040000
DEPTH: 8,816'

WELL #16: CASHION HINSON #1

API: 23109000130001
DEPTH: 10,027'

WELL #17: MCKINNEY ETAL UNIT #2

API: 23109000670000
DEPTH: 12,915'

WELL #18: ADAM J. DANNER #1

API: 23109201040000
DEPTH: 12,460'

WELL #19: BYRD #1

API: 23109201100000
DEPTH: 10,036'

WELL #20: DELPHI OIL 1-17 #1

API: 23109201400000
DEPTH: 6,050'

WELL #21: DELPHI OIL 12-2 #1

API: 23109201410000
DEPTH: 6,250'

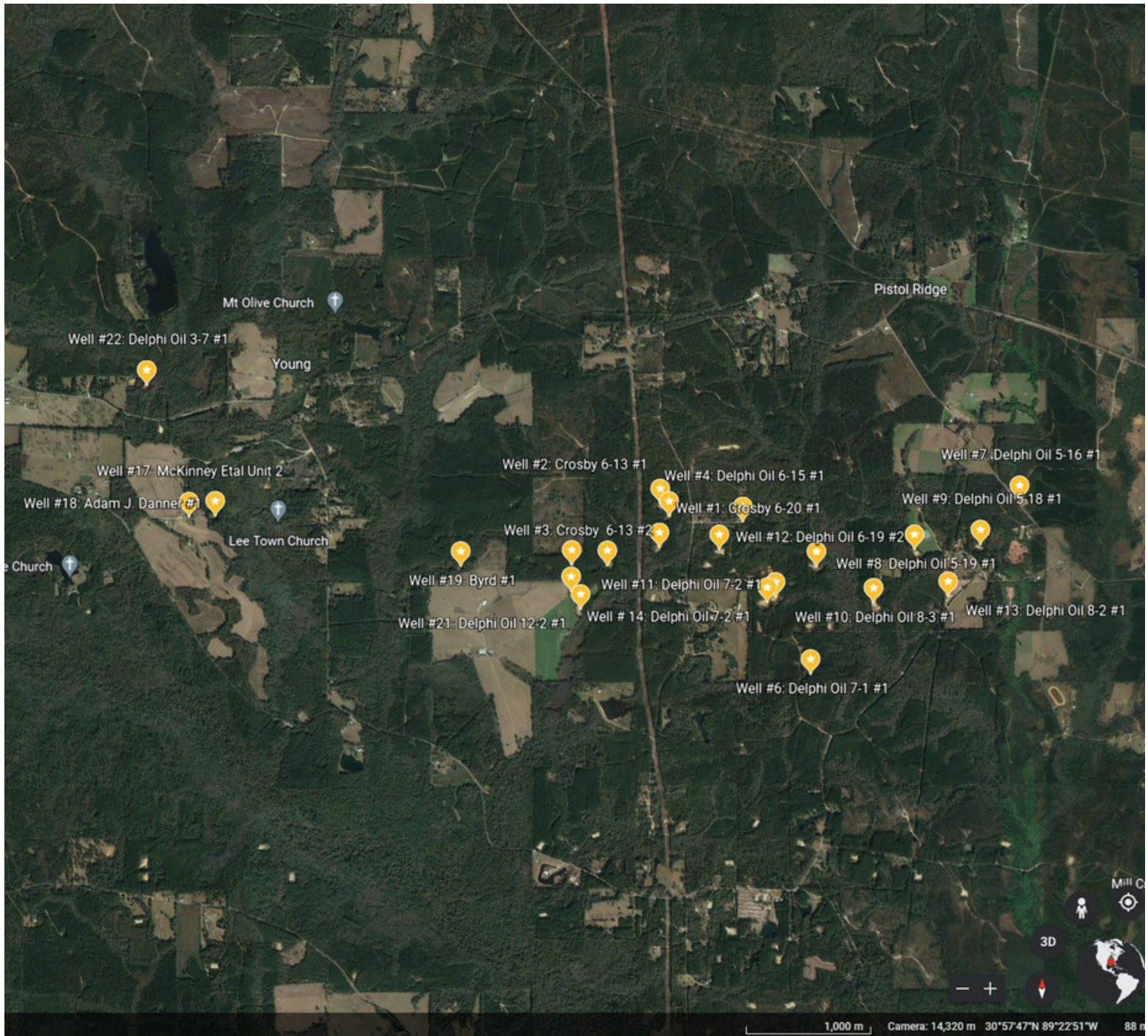
WELL #22: DELPHI OIL 3-7 #1

API: 23109201700000
DEPTH: 8,958'



WELLS MAP

**** CLICK ON THE MAP BELOW TO OPEN INTERACTIVE MAP OF WELLS IN GOOGLE EARTH, PRESS THE 3D BUTTON ON THE BOTTOM RIGHT AND PRESS PRESENT AND IT WILL TAKE YOU FROM WELL TO WELL.**



PURCHASE STATEMENT



Natural Gas Purchase Statement

PRP, Inc.
P.O. Box 1445
Hattiesburg, Mississippi 39403

Phone: 601-544-8607 Fax:
Paul Johnson

Issued: 03-16-2022
Statement #: PS-39843
Production Month: February 2022
Pipeline: TGP

Deal #	Start Date	End Date	Description	Qty	Measure	Price	Fixed Value	Tax / Fee Rate	Total
Pistol Ridge- (TGP) / 412750:									
GASS3259	02-01-2022	02-01-2022	Natural Gas	399	MMBTU	\$ 5.575000			\$ 2,224.43
GASS3259	02-02-2022	02-02-2022	Natural Gas	312	MMBTU	5.310000			1,656.72
GASS3259	02-03-2022	02-03-2022	Natural Gas	217	MMBTU	6.090000			1,321.53
GASS3259	02-04-2022	02-04-2022	Natural Gas	189	MMBTU	5.535000			1,046.12
GASS3259	02-05-2022	02-05-2022	Natural Gas	10	MMBTU	5.200000			52.00
GASS3259	02-06-2022	02-06-2022	Natural Gas		MMBTU	5.200000			0.00
GASS3259	02-07-2022	02-07-2022	Natural Gas	167	MMBTU	5.200000			868.40
GASS3259	02-08-2022	02-08-2022	Natural Gas	419	MMBTU	4.325000			1,812.18
GASS3259	02-09-2022	02-09-2022	Natural Gas	319	MMBTU	4.290000			1,368.51
GASS3259	02-10-2022	02-10-2022	Natural Gas	314	MMBTU	4.000000			1,256.00
GASS3259	02-11-2022	02-11-2022	Natural Gas	315	MMBTU	3.785000			1,192.28
GASS3259	02-12-2022	02-12-2022	Natural Gas	298	MMBTU	3.880000			1,156.24
GASS3259	02-13-2022	02-13-2022	Natural Gas	284	MMBTU	3.880000			1,101.92
GASS3259	02-14-2022	02-14-2022	Natural Gas	270	MMBTU	3.880000			1,047.60
GASS3259	02-15-2022	02-15-2022	Natural Gas	325	MMBTU	3.995000			1,298.38
GASS3259	02-16-2022	02-16-2022	Natural Gas	368	MMBTU	4.190000			1,541.92
GASS3259	02-17-2022	02-17-2022	Natural Gas	375	MMBTU	4.310000			1,616.25
GASS3259	02-18-2022	02-18-2022	Natural Gas	308	MMBTU	4.540000			1,398.32
GASS3259	02-19-2022	02-19-2022	Natural Gas	246	MMBTU	4.475000			1,100.85
GASS3259	02-20-2022	02-20-2022	Natural Gas	322	MMBTU	4.475000			1,440.95
GASS3259	02-21-2022	02-21-2022	Natural Gas	331	MMBTU	4.475000			1,481.23
GASS3259	02-22-2022	02-22-2022	Natural Gas	314	MMBTU	4.475000			1,405.15
GASS3259	02-23-2022	02-23-2022	Natural Gas	306	MMBTU	4.390000			1,343.34
GASS3259	02-24-2022	02-24-2022	Natural Gas	310	MMBTU	4.475000			1,387.25
GASS3259	02-25-2022	02-25-2022	Natural Gas	375	MMBTU	4.700000			1,762.50
GASS3259	02-26-2022	02-26-2022	Natural Gas	244	MMBTU	4.445000			1,084.58
GASS3259	02-27-2022	02-27-2022	Natural Gas	337	MMBTU	4.445000			1,497.97
GASS3259	02-28-2022	02-28-2022	Natural Gas	329	MMBTU	4.445000			1,462.41
Meter Subtotal				8,003	MMBTU				35,925.03
Total Volume				8,003	MMBTU			Grand Total	\$ 35,925.03

Last full month of operations before we shut the wells in to be reworked, **Averaged 307 MCF Per Day**

COKINOS ENERGY CORPORATION
A Full-Service Oil and Natural Gas Marketing & Trading Company
5718 Westheimer * Suite 900 * Houston, Texas 77057
Phone: 713-974-0101 * Fax: 713-952-6922
www.COKINOSENERGY.com

CEC-D

Page 1 of 1



**PISTOL RIDGE MULTI-WELL
JOINT VENTURE**

ESTIMATED PRODUCTION

**** ESTIMATED DAILY PRODUCTION ONCE THE WELLS HAVE BEEN PROPERLY REPAIRED AND SERVICED.**

<u>WELLS</u>	PHASE 2 - REESTABLISH PRODUCTION TO PREVIOUS EFFICIENCY
<u>WELL #1: CROSBY 6-20 #1</u>	20 BBL Oil per day
<u>WELL #2: CROSBY 6-13 #1</u>	TBD
<u>WELL #3: CROSBY 6-13 #2</u>	40 MCF per day
<u>WELL #4: DELPHI OIL 6-15 #1</u>	20 MCF per day
<u>WELL #5: DELPHI OIL 6-17 #1</u>	35 MCF per day
<u>WELL #6: DELPHI OIL 7-1 #1</u>	40 MCF per day
<u>WELL #7: DELPHI OIL 5-16 #1</u>	TBD
<u>WELL #8: DELPHI OIL 5-19 #1</u>	20 MCF per day
<u>WELL #9: DELPHI OIL 5-18 #1</u>	20 MCF per day
<u>WELL #10: DELPHI OIL 8-3 #1</u>	20 MCF per day
<u>WELL #11: DELPHI OIL 7-2 #1</u>	35 MCF per day
<u>WELL #12: DELPHI OIL 6-19 #2</u>	25 MCF per day
<u>WELL #13: DELPHI OIL 8-2 #1</u>	135 MCF per day
<u>WELL #14: DELPHI OIL 7-2 #2</u>	70 MCF per day
<u>WELL #15: P. E. NORRIS#1-A</u>	TBD
<u>WELL #16: CASHION HINSON #1</u>	20 MCF per day
<u>WELL #17: MCKINNEY ETAL UNIT #2</u>	TBD
<u>WELL #18: ADAM J. DANNER #1</u>	40 MCF per day
<u>WELL #19: BYRD #1</u>	TBD
<u>WELL #20: DELPHI OIL 1-17 #1</u>	20 MCF per day
<u>WELL #21: DELPHI OIL 12-2 #1</u>	50 MCF per day
<u>WELL #22: DELPHI OIL 3-7 #1</u>	TBD
PHASE 2	590 MCF PER DAY + 20 BBL OF OIL
PHASE 3	1,300 MCF PER DAY + 30 BBL OF OIL
PHASE 4	2,000 MCF PER DAY + 40 BBL OF OIL



OUR EQUIPMENT

Project Proposal

**** WE WILL BE UTILIZING BOTH OUR WORKOVER RIGS AND BOTH OF OUR SWAB RIGS TO PERFORM ALL OF THE WORK. THIS PREVENTS US FROM HAVING TO WAIT ON 3RD PARTY CONTRACTORS.**

WORKOVER RIG #1



WORKOVER RIG #2



**PISTOL RIDGE MULTI-WELL
JOINT VENTURE**

OUR EQUIPMENT

Project Proposal

**** WE WILL BE UTILIZING BOTH OUR WORKOVER RIGS AND BOTH OF OUR SWAB RIGS TO PERFORM ALL OF THE WORK. THIS PREVENTS US FROM HAVING TO WAIT ON 3RD PARTY CONTRACTORS.**

SWAB RIG



WORKOVER RIG PUMP



**PISTOL RIDGE MULTI-WELL
JOINT VENTURE**

PROPOSED BUDGET

For Project

Pistol Ridge Partners, LLC			
Pistol Ridge Field Project (Phases 1 & 2)			
Date:	11/2/22		
Wells in Field:	22		
Field Acquisition Cost:	\$1,340,000.00		
Field Work Cost To Date (Detailed Below):	\$187,500.00		
Future Field Work Estimated Cost (Detailed Below):	\$2,472,500.00		
Phases 1 & 2 Estimated Total Cost:	\$4,000,000.00		
Work Completed to date		Future Work	
Job Description	Cost	Job Description	Cost
Location Clean up (\$750/well , 10 wells)	\$7,500.00	Location Clean up (\$750/well , 12 wells)	\$9,000.00
Pipeline Locate (\$1,000/d , 5d)	\$5,000.00	Pipeline Locate (\$1,000/d , 15d)	\$15,000.00
Pipeline ROW Cleanup (\$1200/d , 5d)	\$6,000.00	Pipeline ROW Cleanup (\$1200/d)	\$12,000.00
New Rental Compressor Transport	\$2,500.00	Parts for 2 phase separator repair (\$1000 / separator)	\$14,000.00
New Rental Compressor Install (Roustabout + parts)	\$5,000.00	Parts + Labor + Calibration for sales meters (\$1,500/meter)	\$21,000.00
New 210 bbl tank at sales point	\$6,000.00	Roustabout work on separators (\$2500/d)	\$75,000.00
Firewall around new tank at sales point	\$1,000.00	Roustabout work on pipeline issues (\$2500/d)	\$50,000.00
Location leveling at sales point	\$500.00	Supervision on field work (\$750/d)	\$56,250.00
Parts for 2 phase separator repair (\$1000 / separator , 8 separators)	\$8,000.00	Pumper (\$500/well/month) (22 wells, 12 months)	\$132,000.00
Parts + Labor + Calibration for sales meters (\$1,500/meter , 8 meters)	\$12,000.00	Road repairs (\$1,250/well)	\$17,500.00
Roustabout work on separators (\$2500/d , 20d)	\$50,000.00	Swab Rig to test wells (5 days/well @ \$3000/d)	\$330,000.00
Supervision on field labor (\$750/d , 40d)	\$30,000.00	Estimated 30,000' of new tubing (\$8.50/ft)	\$255,000.00
Pumper (\$500/well/month) (8 wells, 3 months)	\$15,000.00	Cement for squeeze job on an estimated 4 wells (\$17,500/well)	\$70,000.00
Water hauling (\$2,000/d , 12d)	\$24,000.00	Workover Rig to repair tubing/clean wellbore (10d/well @ \$6,000/d , 8	\$480,000.00
Parts for new tank at sales point	\$5,000.00	Fishing tools for Workover rig (5d/well @ \$2,500/d , 4 wells)	\$50,000.00
Road repairs (\$1,250/well , 8 wells)	\$10,000.00	Tubing testing (1d/well @ 3,000/d , 6 wells)	\$18,000.00
		Water Hauling (\$2,000/d , 55d)	\$110,000.00
		Pipeline Repairs	\$30,000.00
		Wireline Work (\$4,500/d, 10d) (bridge plugs, perforating, etc)	\$45,000.00
		Slickline Work (\$3,000/d, 25d) (BHP tests, tagging bottom, bailing)	\$75,000.00
		New Packers (\$7,500/packer , 6 packers)	\$45,000.00
		Firewalls around tank battery on ALL locations (\$1,000/location , 22 w	\$22,000.00
		Signs to mark pipeline (\$25/sign , 250 signs)	\$6,250.00
		Flowback analysis of wells (\$1,500/d , 3d/ well , 22 wells)	\$99,000.00
		Gas Lift equipment (\$17,500/well , 4 wells)	\$70,000.00
		Plunger Lift equipment (\$10,000/well , 5 wells)	\$50,000.00
		Rod Pumping Unit (\$50,000 , 1 well)	\$50,000.00
		Heater Treater (\$18,000 , stock tanks already on location)	\$18,000.00
		Fittings to hook up rod pump / heater treater	\$30,000.00
		Rod String for Crosby 6-20 (11,000' @ \$7.5/ft)	\$82,500.00
		Flowback tanks (10 tanks @ \$13,500/tank)	\$135,000.00
Total:	\$187,500.00	Total:	\$2,472,500.00



IN-FIELD EXPERTS



Commodore Breland

Rig Supervisor



Justin Brent

Petroleum Engineer



Sebastian Greaves

Landman



Allen Floyd

Production Superintendent



ORGANIZATION AND MANAGEMENT



Pamela Evans

Founding Member



S. Lavon Evans Jr.

Founding Member



Nash Evans

CEO



Brian Bunnell

Corporate Office Manager

CLICK BELOW FOR ADDITIONAL RESOURCES

[**MS Oil and Gas Board**](#)

[**Oil and Gas Calculator**](#)

[**Evans Energy II, LLC**](#)

[**S. Lavon Evans**](#)



MISSION AND VISION



Evans Philosophy: Evans Energy II, LLC was founded on the back of hard work and a "Do what you say you're going to do" attitude. Evans Energy II, LLC, as it exists today, is the result of that development of work, pride, and fair play.

Evans Goals: Evans Energy II, LLC believes that any success is a team effort that is always focused on developing a successful well and with a financially successful operation that will benefit everyone involved. With over 40 years of experience and 650 successful wells drilled throughout Texas, Louisiana, Mississippi, Alabama, and several other states, the Evans management team has succeeded in establishing processes that are proven and profitable. Our goal is to continue to leverage past success and experience in order to develop new opportunities in all areas of the company's services which include exploration and 'contract' drilling. With our team's ingenuity and the advantage of new technological innovations, we are developing maximum leverage for the recovery of domestic oil and gas reserves.

Evans Strategy: By utilizing our years of drilling and operating experience and working closely with experienced geologists and engineers, we are able to obtain every bit of data available which will allow us to form the most educated decision possible concerning a potential drilling location or evaluating an existing well's potential. We attempt to select only those prospects which we believe will have the most potential for commercial success. Some of the methods that we utilize are 3D seismic, field mapping, known production proximity, historical production, new zone potential, and new prospecting technology.



NOTICES:

This document is confidential and intended solely for the use of the individual or entity to whom it is delivered. If you are not the intended recipient, you are hereby notified that any use or dissemination of this communication is strictly prohibited.

Nothing in this brochure is intended to provide tax, legal, or investment advice and nothing in this brochure should be construed as a recommendation to buy, sell, or hold any investment or security or to engage in any investment strategy or transaction. Any available tax incentives do not outweigh the risks of investing in oil and gas ventures. Evans Energy II, LLC does not represent that the securities, products, or services discussed in this brochure are suitable for any particular investor. There are substantial risks in investing in oil and gas ventures and such risks are not offset by any tax savings that may be experienced by an investor. You are solely responsible for determining whether any investment, investment strategy, security, or related transaction is appropriate for you based on your personal investment objectives, financial circumstances, and risk tolerance. Any offering will be accomplished under Regulation D Rule 506(c). Your status as an accredited investor must and will be verified.

This document contains certain forward-looking statements. Assumptions relating to forward-looking statements involve judgments with respect to, among other things, future economic, competitive, and market conditions, and future business and regulatory decisions, all of which are difficult or impossible to predict accurately, and many of which are beyond our control. When used herein, the words "anticipate," "attempt," "believe," "hope" and similar expressions identify forward-looking statements. These and other statements, which are not historical facts, are based largely on management's current expectations and assumptions and are subject to a number of risks and uncertainties that could cause actual results to differ materially from those contemplated by these forward-looking statements. Although we believe that the assumptions underlying these forward-looking statements are reasonable, any of the assumptions could prove inaccurate, and we may not realize the results contemplated by the forward-looking statement. In light of the significant uncertainties inherent in the forward-looking information included herein, you should not regard the inclusion of this information as our representation that we will achieve any strategy, objectives, or other plans.

No securities are being offered pursuant to this document. Any sale of securities will be subject to (i) the negotiation, execution, and delivery of a definitive securities purchase agreement, (ii) compliance with all applicable securities laws, and (iii) receipt of the Pistol Ridge Multi-Well Joint Venture private placement memorandum.

All information herein is believed correct but should be independently verified by the individual or entity to whom this brochure is addressed.





**Pistol Ridge
Multi-Well
Joint Venture**

**For inquiries,
contact us.**

www.OilCashflow.com
partner@OilCashflow.com
214.427.8980