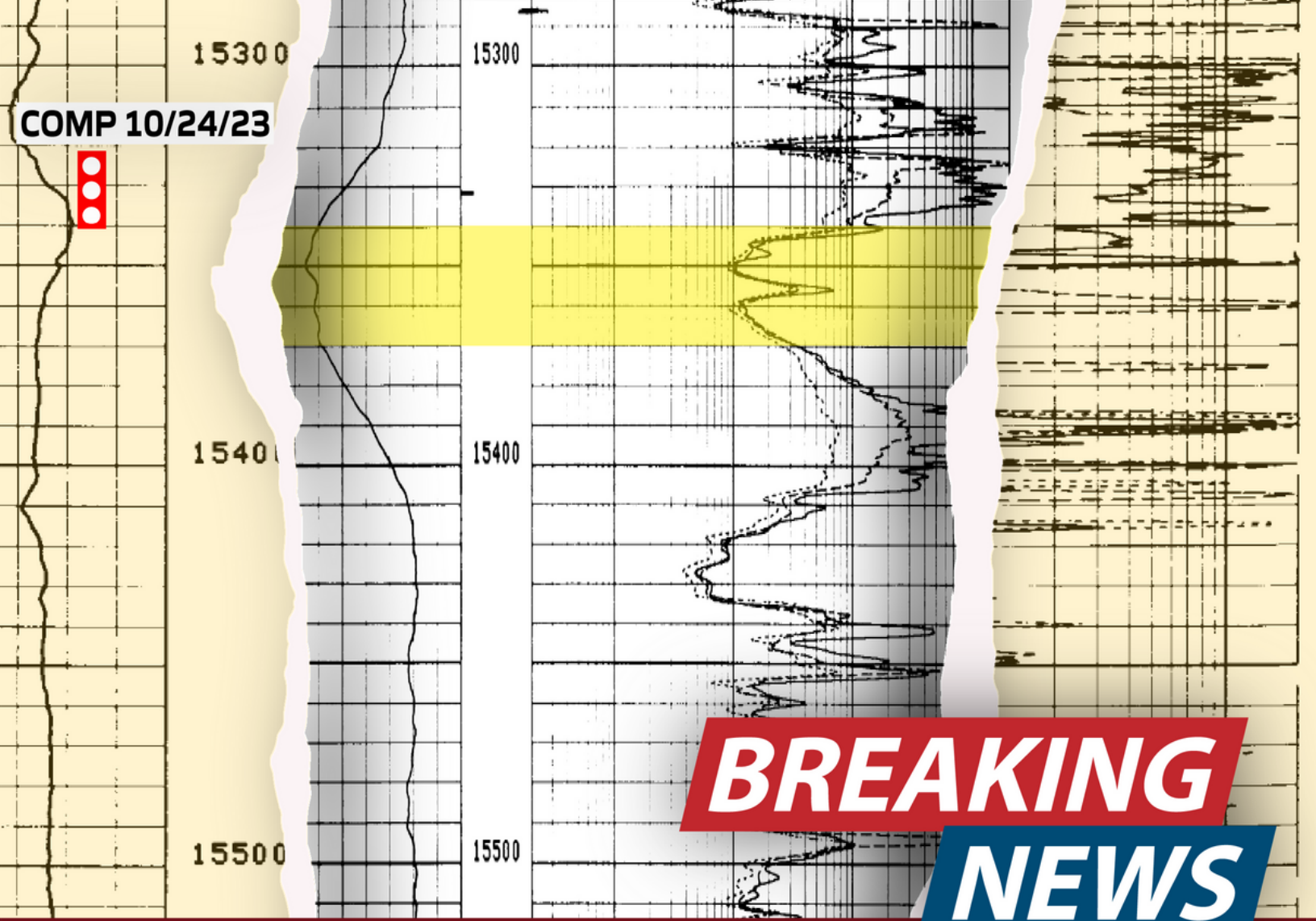


JERRY THORNHILL #2 JV

COUNTY: MARION, MISSISSIPPI	COMPANY: TOMLINSON INTERESTS INC.	
FIELD: GREENS CREEK	WELL: THE JERRY THORNHILL #2	
LOCATION: SEC. 28-5N-19W	FIELD: E. MORGANTOWN	
WELL: #1 ROGERS 28-11	COUNTY: MARION STATE MISSISSIPPI	
COMPANY: GETTY OIL COMPANY	Other Services: BHC, HDT, FDC/CNI/GR, ML, CAL. FILE #2889	
LOCATION: 19	1084' EWL & 2288' NSL	
APL SERIAL NO: 23 091	FILE #3146	
SEC: 22	TWP: 4N	RANGE: 13E
PERM DATUM: GROUN	PERM DATUM: GROUND LEVEL	Elev.: 150.6'
LAG MEAS: R.K.B.	LAG MEAS: RKB; 28.7	Ft. Above Perm. Datum
DRILLING MEAS: F	DRILLING MEAS: RKB	Elev.: K.B. 179.3
		D.F. 177.3
		G.L. 150.6



BREAKING
NEWS

A RECENT COMPLETION INCREASES THE POTENTIAL OF OUR JAMES LIME FORMATION!

COMPLETED

10 / 24 / 2023

MISSISSIPPI STATE OIL & GAS BOARD
ORIGINAL WELL COMPLETION AND/OR RECOMPLETION REPORT AND WELL LOG

FORM 3



INDICATE TYPE OF COMPLETION										
NEW WELL	REENTRY	WORKOVER	DEEPEN	FLUG BACK	SAME RESERVOIR	DIFFERENT RESERVOIR	OIL	GAS	INJECTOR	DRY
	X	X		X		X	X			
DESCRIPTION OF WELL AND LEASE										
OPERATOR J.R. Pounds Inc.				ADDRESS PO Box 991, Laurel, MS 39441						
LEASE NAME Rogers 28-11				WELL NUMBER #1		FIELD & RESERVOIR Greens Creek/ James Limestone				
LOCATION 1980 FWL & 1980 FSL NE/4 SW/4				SEC. - TWN. - RGE, LAT AND LONG 28-T5N-R19W		API NO. 2309120089000		DIRECTIONAL, VERTICAL OR HORIZONTAL Vertical		
COUNTY Marion		PERMIT NUMBER 112		DATE ISSUED 8-21-1979		PREVIOUS PERMIT NUMBER		DATE ISSUED		
DATE SPUNDED 10-29-1979		DATE TOTAL DEPTH REACHE 1-19-1980		DATE OF THIS COMPLETION 10-24-2023		ELEVATION (DF, RKB, RT or GR) 172.2 GR		ELEVATION OF CASING HD. FLANGE		
TOTAL DEPTH 16,800		P.B.T.D. 15,370'		SINGLE, DUAL OR TRIPLE COMPLETION? Single		IF THIS IS A DUAL OR TRIPLE COMPLETION, FURNISH SEPARATE REPORT FOR EACH COMPLETION.				
PERFORATIONS FOR THIS COMPLETION, FORMATION 15,314-15,326, James Limestone						DRILLING CONTRACTOR Challenger				
WAS THIS WELL DIRECTIONALLY DRILLED? No		WAS DIRECTIONAL SURVEY MADE?		WAS COPY OF DIRECTIONAL SURVEY FILED?		DATE FILED				
LIST ALL ELECTRICAL LOGS RUN FOR THIS COMPLETION, SERVICE COMPANY AND DATES FILED GR/CCL, Verde Services LLC										
CASING RECORD										
CASING (Report All Strings Set in Well - Conductor, Surface, Intermediate, Producing, etc.)										
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (lb/ft)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED				
Surface	14 3/4"	10 3/4"	40.5#	3,105'	1900 class H					
Production	9 7/8"	7"	29#	16,800'	1000 class H					
TUBING RECORD					LINER RECORD					
SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
2 7/8" IN	15,293' FT	15,284'	IN	FT	FT		FT			
PERFORATION RECORD THIS COMPLETION										
NUMBER PER FEET	SIZE & TYPE	DEPTH INTERVAL	SERVICE COMPANY	AMOUNT & KIND OF MATERIAL USED		DEPTH INTERVAL				
6 SPF	3 3/8" Cgun	15,314-15,326	Verde Services LLC	1,500GL 20% HCL						
LIST ALL OTHER PERFORATIONS RECORDS AND TEST RESULTS CONT ON BACK										
NUMBER PER FEET	SIZE & TYPE	DEPTH INTERVAL	SERVICE COMPANY	AMOUNT & KIND OF MATERIAL USED		DEPTH INTERVAL				
2 SPF		16,150-168'		40sxs. Class H		16,600-602				
				250sxs Class H		16,450-452				
				250sxs Class H		16,210-212				
				600sxs Class H		15,930-932				
INITIAL PRODUCTION										
DATE OF FIRST PRODUCTION/INJECTION 10-24-2023		PRODUCING METHOD (Indicate if Flowing, Gas Lift or Pumping - If Pumping, Indicate Size & Type of Pump) Flowing								
DATE OF TEST 10-24-2023	HOURS TESTED 24	CHOKE SIZE 8/64"	OIL PRODUCED DURING TEST 50BO	GAS PRODUCED DURING TEST 65MCF	WATER PRODUCED DURING TEST 0BW		OIL GRAVITY 45			
TUBING PRESSURE 425	CASING PRESSURE 0	CALCULATED RATE OF PRODUCTION PER 24 HRS.		OIL	GAS	WATER	GAS - OIL RATIO			
DISPOSITION OF GAS (State Whether Vented, Used for Fuel or Sold)				SOUR GAS OR OIL		BBLs		MCF		BBLs
Vented				AMOUNT H ₂ S N/A		AMOUNT CO ₂				

Executed this the 30 day of October
 State of MS
 County of Jones
 Before me, the undersigned authority, on this day personally appeared [Signature] known to me to be the person whose name is subscribed to the foregoing instrument, who being by me duly sworn on oath, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that he executed the same.

Subscribed and sworn to before me this 30 day of October
 Signature [Signature]
 Notary Public in and for the State of Mississippi
 Commission Expires 5-13-2024
 Commission Expires May 13, 2024

MISSISSIPPI STATE OIL AND GAS BOARD
 FORM NO. 3
 A.P.I. WELL NUMBER
 STATE COUNTY WELL

Effective Jan. 1, 2007, no authorization to transport Oil or Gas from location will be approved until a completed form 3 and all electrical surveys have been filed with the Mississippi Oil and Gas Board.

RECEIVED

NOV 02 2023

STATE OIL & GAS BOARD

INTRODUCTION

The project described in this brochure has continuously evolved over the years. We acquired the acreage at the Jerry Thornhill #2 location due to the positive history of another similar well that was also drilled and abandoned by Range Resources.

Since 2015, we have actively acquired acreage in the East Morgantown Field located in Marion County, Mississippi. The biggest reason is that the field was developed by Getty Oil and other major oil corporations. The bigger companies spend their capital to find and develop fields, and through the years, these same fields change hands when the large companies with their substantial overhead cannot operate the wells profitably anymore. Our experience has taught us there is always value to be found as the fields get sold by people who are not familiar with the field. These sales are typically negotiated in corporate offices and not in the field. This is where our field experience comes into play. The service companies that performed the work for the previous operators are the same ones we use today. We consult with them on their previous experience with certain wells and compare that with our own engineering and research.

The interest in the East Morgantown field had all the characteristics of a fully explored field that was truly underdeveloped. So, we purchased it. Since that time, we have also purchased the major gas pipeline that runs from the field to the regional sales line. We have also reworked the Jerry Thornhill #3 well and are close to having it completed. The Jerry Thornhill #3 was the asset that was our original focus of the acquisition as it was never put to actual production due to Range Resources selling their interest in the field. We have completed the Jerry Thornhill #3 in the Hosston formation that has tremendous downhole pressure. The well also has the James Lime formation logged as well and provides a secondary potential up pipe production zone.

Our engineers have analyzed the James Lime formation in the Jerry Thornhill #3 well while we have been working to get the Hosston formation into sales. It is rare to get one of our engineers excited about a specific well or formation, but this one has grabbed their attention.

While we have been working on the Jerry Thornhill #3 well, one of our competitors completed a well just 4 miles away on October 24, 2023. We quickly understood why they were ecstatic about their new completion after we reviewed their public completion report. They completed in the James Lime Formation that you will see below. We took their public results and compared it to the acreage we have, leading us directly to the project you are seeing today. Our engineers knew we had this same formation in the Jerry Thornhill #3, but what we didn't realize is that there was another well within our acreage that had the potential to be significantly better, the Jerry Thornhill #2.

A couple of key factors led us to where we are today:

1. Our analysis of the logs of the Jerry Thornhill #3.
2. The successful recompletion of the Rogers 28-11 on 10/24/2023.
3. Reanalyzing the logs of the Jerry Thornhill #3 and the geology of the surrounding acreage.
4. Confirming the potential success of the James Lime formation in the field.
5. Identifying that the key location was previously drilled and within our acreage position.
6. Lastly, analyzing the logs on the Jerry Thornhill #2.

The last step was the most important. We discovered that the original Jerry Thornhill #1 well blew out while drilling due to the pressures and volumes of oil and gas. They then drilled the offset well, the Jerry Thornhill #2. This well was owned and operated by River Production Company in 1980 and was completed below the Hosston, which is below the James Lime formation. The well was very successful. Shortly thereafter, the company filed for bankruptcy and the well was orphaned and shut in by the Mississippi Oil and Gas Board. This means the state comes in, plugs the well, and the working interest is released back to the original mineral owners.

We are the current owners of the well. We have the state report from the work, and it confirmed our original thoughts. The pages to follow will explain why we believe our acreage position continues to increase in potential, and now we are looking to capitalize on it.



NASH EVANS

CEO, NATIONAL OIL PROJECTS, LLC



JERRY THORNHILL #2 JV

GEOLOGICAL ASSESSMENT

To: Mr. Nash Evans
From: Jack Corona, Petroleum Engineer
Subject: Jerry Thornhill No. 2 Re-entry
Date: December 12, 2023

James Limestone Reservoirs

James Limestone reservoirs in the salt anticline play of the Mississippi Interior Salt Basin were discovered in 1980 with the drilling of the Tomlinson Interests, Inc., Melvin Jones 36-12 No. 1 well in the West Oakvale field. Moderate volumes of oil have been produced from the James, but large volumes of gas have been produced, particularly from the Sandy Hook complex and from Hub field. James production occurs along a well-defined region from southeastern Lawrence County to central Pearl River County, Mississippi. The James Limestone was deposited in a shallow water marine setting downdip of siliciclastic fluvial-deltaic complexes.

Studies by Loucks et al. (1996) and Petty (1999) indicate that James reservoir rocks were deposited as patch reefs and associated shoals on paleo-topographic highs. James Limestone reservoirs are grainstones, and traps are structural (salt anticlines and faulted salt anticlines). James reservoirs have produced more than 660,000 barrels of oil and 75.7 BCF of gas from 8 fields since discovery in 1980 (Table). James Limestone reservoirs are located in Marion, Walthall, and Pearl River Counties, southwestern Mississippi. Additional James prospects probably occur in the southwestern portion of the basin.

Southern Mississippi's Lower Cretaceous James Lime trend is a 10-county area generally centered in Marion County and lapping into southeastern Louisiana, containing nine oil and gas fields that have produced from the James (Fig. 6). It extends from Lawrence and Jefferson Davis Counties, in the central portion of the Mississippi Interior Salt Basin, southeasterly into Pearl River County, and potentially into the Mississippi coastal and state waters area. Producing depths for the James Lime in Mississippi are between 14,100 and 15,400 feet. The reservoirs are shelf or reef carbonates, which developed on the crest of early localized structural highs. Average porosity in the James ranges from 6 to 20% with average permeability between .2 and 30 millidarcies. Fracturing may play a part in enhancing oil and gas recovery. Reservoir pressures have varied between 6,600 and 8,000 psi.



GEOLOGICAL ASSESSMENT CONT.

Jerry Thornhill No. 2 History

The Jerry Thornhill No. 2 was an offset well drilled originally by River Production Company in 1980. RPC was drilling this well as a twin to the Jerry Thornhill No. 1, which blew out below 15k feet just a year earlier. River tested and produced the deeper Hosston Sands but failed to test the James Lime pay interval prior to filing bankruptcy and orphaning the well in the bust of the late 1980's. The state of Mississippi took over operations and plugged the well, leaving the pay zone behind pipe without testing. The pay interval in question is the James Lime interval from 15,300 ft to 15,400 ft with an emphasis on the high porosity center located at 15,350 ft. If we look at the most recent test of an adjacent field, the J. R. Pounds Rogers 28-11, the operator perforated a behind pipe interval 15,314 ft to 15,326 ft. The 24-hour test produced 50 bbls of 45* oil, and 65 MCF gas per day flowing on an 8/64th choke at 425 psi. When comparing the proposed well (Jerry Thornhill No. 2) to the Rogers 28-11 with the commercial test: the Jerry Thornhill No. 2 has a much cleaner porosity section. With this cleaner porosity section, initial production rates could be up to fourfold higher. It's a fairly easy comparison to make when reviewing the attached logs.

Jerry Thornhill No. 2 Re-entry

The well was plugged by the state of Mississippi; given this information, the re-entry will be relatively low risk. The casing was left in place. The well location is adjacent to a well operated by Pistol Ridge Partners, with gas pipeline access in the case of excess gas. The Jerry Thornhill No.2 is in the heart of the James Lime oil play. East Morgantown field has produced the most crude of any James Lime field in the play. This prospect has the potential for a higher than field average IP with a bonus of adjacent production facilities to aid in artificial lift and gas sales.

*This brochure does not constitute an offer to sell or a solicitation to buy any securities. Any offer or solicitation will be made solely by a Confidential Information Memorandum to accredited investors only. Investments in oil and gas projects involve a substantial risk of loss of a portion or all of the capital invested. All wells are unique and while we believe the success of other wells successfully completed is an indicator of potential success there can be no guarantee or assurance that our proposed project will be successful and produce hydrocarbons in a sufficient amount to be commercially viable.



FINANCIAL PROJECTIONS

15 Total Units Available - Total of \$1,107,600

Cost \$73,840 Per Unit

1 Unit = 4% Working Interest. In the The Jerry Thornhill #2 Well

WELLS	DAILY ESTIMATED PRODUCTION
JERRY THORNHILL #2	50-150 BBLs Oil/Day

CUMULATIVE PRODUCTION	50 BBL OIL/DAY	100 BBL OIL/DAY	150 BBL OIL/DAY
\$65.00 OIL	Monthly: \$2,587.66 Yearly: \$31,051.87	Monthly: \$5,415.31 Yearly: \$64,983.74	Monthly: \$8,242.97 Yearly: \$98,915.62
\$75.00 OIL	Monthly: \$3,022.68 Yearly: \$36,272.16	Monthly: \$6,285.36 Yearly: \$75,424.32	Monthly: \$9,548.04 Yearly: \$114,576.48
\$85.00 OIL	Monthly: \$3,457.70 Yearly: \$41,492.45	Monthly: \$7,155.41 Yearly: \$85,864.90	Monthly: \$10,853.11 Yearly: \$130,237.34

RATE OF RETURN UTILIZING FULL TAX BENEFIT

*Scenario shows 93% write off for 35% Tax Bracket making break even \$49,806

	\$65 BBL OIL 100 BBL/DAY	\$75 BBL OIL 100 BBL/DAY	\$85 BBL OIL 100 BBL/DAY
RATE OF RETURN:	9.2 MONTHS	7.9 MONTHS	7 MONTHS

* The above-projected returns are estimates only and actual results could be higher, lower, or none at all. The calculations are not intended to be a forecast or projection that will result in the return of investment capital or profit. They are designed to be used as an "if-then scenario" and are for information purposes only. See the accompanying Confidential Information Memorandum for additional information and risk factors. Potential investors are cautioned not to rely on any estimates or projections in making their investment decision.

** The Rate of Return utilizing full tax benefit shows an example of an individual in the 35% tax bracket in being able to write off 93% of the IDC and TDC through bonus depreciation. The tax benefits of oil and gas investing do not offset the risks. Please consult your tax advisor to determine which tax benefit may apply to you.



CALCULATIONS

JERRY THORNHILL #2 CALCULATIONS

		OIL PRICE		NRI		WI	
BBLs/Day	30.4 Days	\$65.00	4.6% Tax	75.00%	LOE (\$6k)	4.00%	Yearly
50	1520	\$ 98,800.00	\$ 94,255.20	\$ 70,691.40	\$ 64,691.40	\$ 2,587.66	\$ 31,051.87
100	3040	\$ 197,600.00	\$ 188,510.40	\$ 141,382.80	\$ 135,382.80	\$ 5,415.31	\$ 64,983.74
150	4560	\$ 296,400.00	\$ 282,765.60	\$ 212,074.20	\$ 206,074.20	\$ 8,242.97	\$ 98,915.62
BBLs/Day	30.4 Days	\$75	4.6% Tax	75%	LOE (\$6k)	4.00%	Yearly
50	1520	\$ 114,000.00	\$ 108,756.00	\$ 81,567.00	\$ 75,567.00	\$ 3,022.68	\$ 36,272.16
100	3040	\$ 228,000.00	\$ 217,512.00	\$ 163,134.00	\$ 157,134.00	\$ 6,285.36	\$ 75,424.32
150	4560	\$ 342,000.00	\$ 326,268.00	\$ 244,701.00	\$ 238,701.00	\$ 9,548.04	\$ 114,576.48
BBLs/Day	30.4 Days	\$85.00	4.6% Tax	75%	LOE (\$6k)	4.00%	Yearly
50	1520	\$ 129,200.00	\$ 123,256.80	\$ 92,442.60	\$ 86,442.60	\$ 3,457.70	\$ 41,492.45
100	3040	\$ 258,400.00	\$ 246,513.60	\$ 184,885.20	\$ 178,885.20	\$ 7,155.41	\$ 85,864.90
150	4560	\$ 387,600.00	\$ 369,770.40	\$ 277,327.80	\$ 271,327.80	\$ 10,853.11	\$ 130,237.34

JERRY THORNHILL #2 WELL PAYOUT

		Monthly	Yearly	ROI months
\$65 OIL				
50 BBLs		\$ 2,587.66	\$ 31,051.87	28.53547767
100 BBLs		\$ 5,415.31	\$ 64,983.74	13.63541011
150 BBLs		\$ 8,242.97	\$ 98,915.62	8.957938451
\$75 OIL				
50 BBLs		\$ 3,022.68	\$ 36,272.16	24.42865272
100 BBLs		\$ 6,285.36	\$ 75,424.32	11.74793488
150 BBLs		\$ 9,548.04	\$ 114,576.48	7.733524367
\$85 OIL				
50 BBLs		\$ 3,457.70	\$ 41,492.45	21.35521144
100 BBLs		\$ 7,155.41	\$ 85,864.90	10.31946746
150 BBLs		\$ 10,853.11	\$ 130,237.34	6.80357855

The above-projected returns are estimates only and actual results could be higher, lower, or none at all. The calculations are not intended to be a forecast or projection that will result in the return of investment capital or profit. They are designed to be used as an "if-then scenario" and are for information purposes only. See the accompanying Confidential Information Memorandum for additional information and risk factors. Potential investors are cautioned not to rely on any estimates or projections in making their investment decision. •



WELLS




CLICK ON EACH WELL # TO SEE IT'S LOCATION IN GOOGLE MAPS



CLICK ON EACH API # TO GO TO THE MSOGB WELL DATA REPORTS




OUR WELL : JERRY THORNHILL #2

API:	23091201210000 
Field:	Morgantown E.
County:	Marion
Year Drilled:	1980
Year Recompleted:	2024
Previously Produced Reservoir:	Hosston
Formation to be Completed:	James Lime
James Lime Depth:	15,300-400'



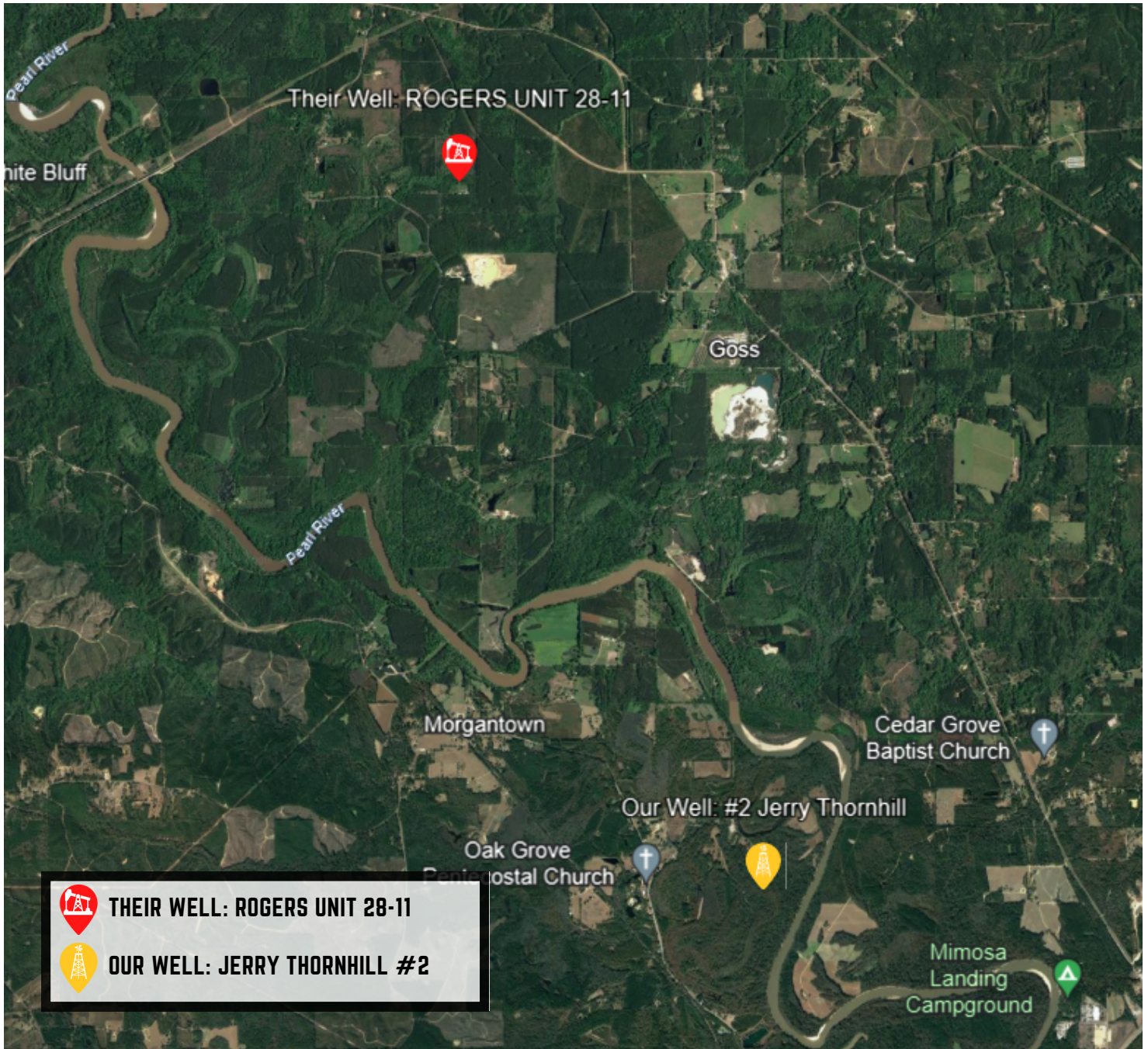
COMPETITOR'S WELL: ROGERS UNIT 28-11

API:	23091204900000 
Field:	Greens Creek
County:	Marion
Year Drilled:	2007
Year Recompleted:	2023
Producing Reservoir:	James Lime
Depth of Producing Perforations:	15,314-26'



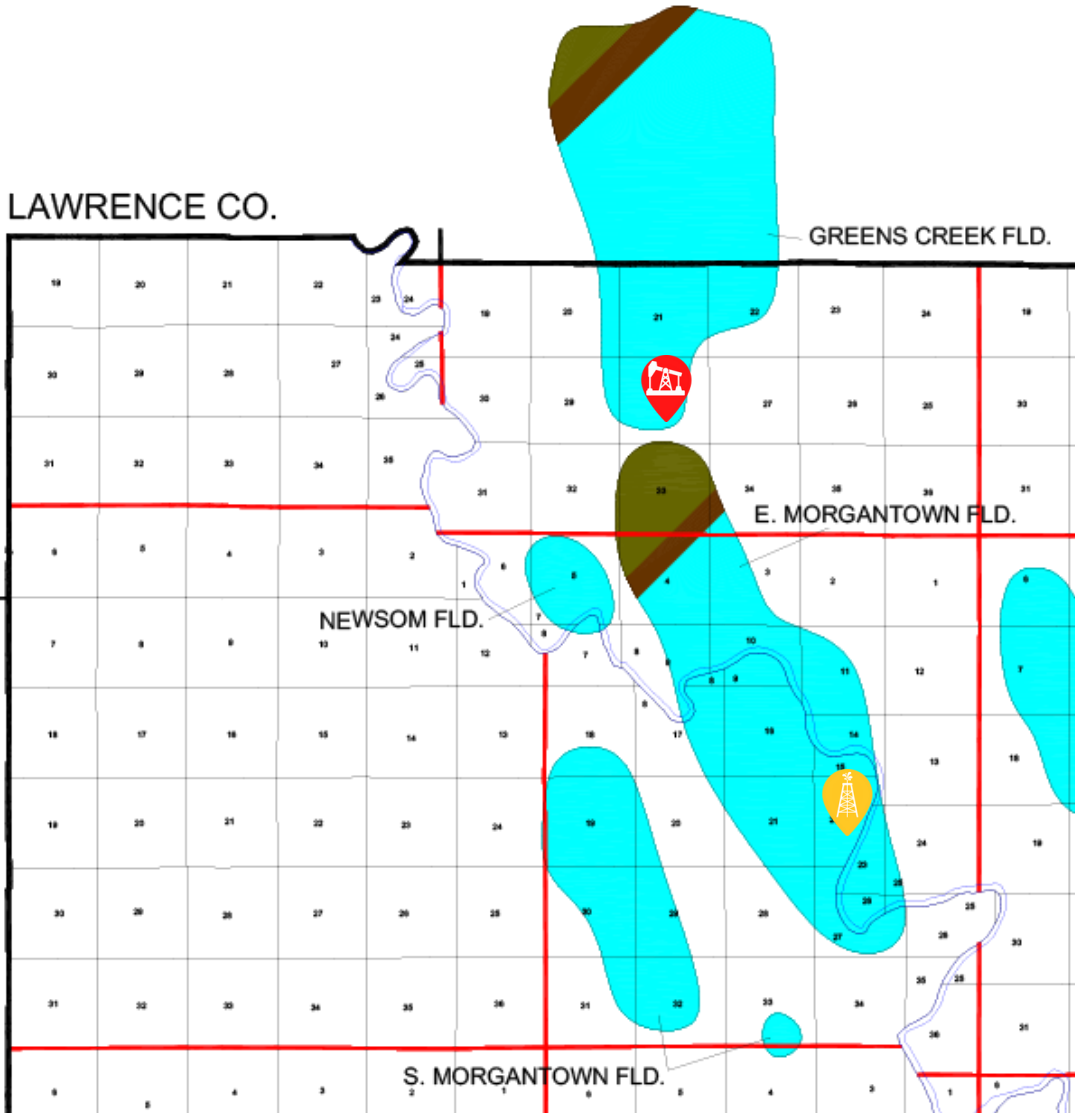
WELL MAP

**** CLICK ON THE MAP BELOW TO OPEN INTERACTIVE MAP OF WELLS IN GOOGLE EARTH, PRESS THE 3D BUTTON ON THE BOTTOM RIGHT AND PRESS PRESENT AND IT WILL TAKE YOU FROM WELL TO WELL.**



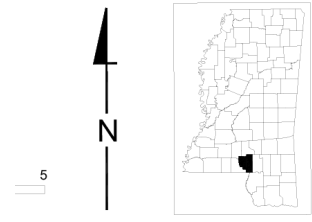
E. MORGANTOWN FIELD MAP

Mississippi Office of Geology
 OPEN-FILE REPORT 141
 MARION COUNTY
 MISSISSIPPI
 OIL & GAS PRODUCTION
 INDEX MAP



THEIR WELL: ROGERS UNIT 28-11
OUR WELL: JERRY THORNHILL #2

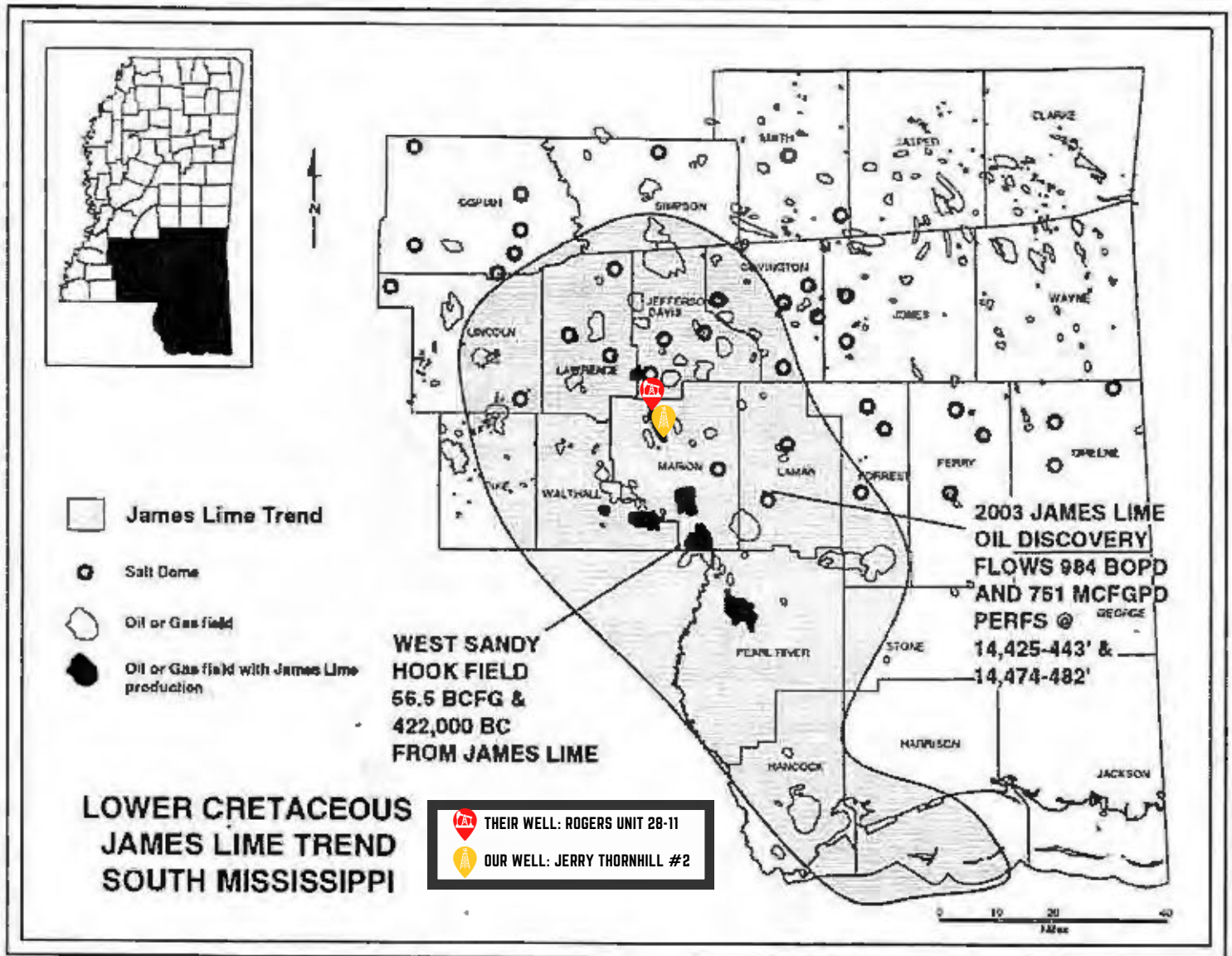
ERA	SYSTEM	SERIES	GROUP	FORMATION	COLOR KEY		
CENOZOIC	QUATERNARY	Holocene					
		Pleistocene					
		Pliocene					
		Miocene					
	TERTIARY	Oligocene			Frio		
			Vicksburg				
		Eocene	Clabome		Cockfield		
					Sparta		
				Zilpha			
		Paleocene	Wilcox				
MESOZOIC	CRETACEOUS	Upper	Gulfen	Selma			
				Eutaw			
					Eagle Ford		
					Upper Tuscaloosa		
					Middle Tuscaloosa		
		Lower	Comanchean	Trinity	Glen Rose	Lower Tuscaloosa	
						Washita-Fredricksburg	Dantzler
							Paluxy
							Mooringport
							Ferry Lake
	JURASSIC	Lower	Coahuilan		Rodessa		
					James		
					Pine Island		
					Sligo		
					Hoatson		
PALEOZOIC	TRIASSIC	Upper	Louark	Cotton Valley			
				Haynesville			
				Buckner			
				Smackover			
				Norphlet			
	PENNSYLVANIAN	Chesterian			Louann Salt		
					Eagle Mills		
					Pottsville		
					Parwood-Pennington		
					Pride Mountain		
DEVONIAN	SILURIAN	ORDOVICIAN	CAMBRIAN				
						Devonian	
						Niagaran	
						Stones River	
						Knox	
PRECAMBRIAN							



JAMES LIME TREND

Field Cumulative Production:

FIELD NAME	RESERVOIR	County	Oil (bbls)	Gas(Mcf)
MORGANTOWN EAST (275)	James oil	Marion	389,689	167,264
OAKVALE WEST (297)	James oil	Lawrence & Jeff Davis	100,684	54,414
HUB(188)	James gas	Marion	67,002	8,969,517
SANDY HOOK WEST (355)	James gas	Marion	59,325	55,883,548
GREENS CREEK (166)	James oil	Jeff Davis	15,721	1,297
SANDY HOOK (354}	James gas	Marion	15,428	9,733,368
POPLARVILLE (329)	James gas	Pearl River	8,489	3,10,297
DEXTER (109)	James gas	Walthall & Marion	4,601	583,599
Totals			660,939	75,703,304



PROPOSED BUDGET

JERRY THORNHILL #2 RE-COMPLETION AFE

Vendor/tools	\$/d	# of days / footage etc	
Well Acquisition			\$500,000
Lease Acquisition			\$150,000
Surface ROW / Agreement			\$75,000
Location Prep / Wellhead locate			\$100,000
Rig Transport / Permits			\$7,500
Workover Rig	\$6,000	35	\$210,000
BOP tests			\$5,000
Fishing Tool Operator	\$1,500	25	\$37,500
Drill Bits / Collars / tools			\$50,000
Wireline			\$25,000
Squeeze Job			\$100,000
Rental Swivel	\$750	20	\$15,000
Vacuum Trucks			\$10,000
Packer	\$4,000	2	\$8,000
Tubing Test	\$5,000	2	\$10,000
Swab Test	\$5,000	7	\$35,000
Tubing	\$15,000	7	\$105,000
Rods	\$15,000	7	\$105,000
Pipeline Tap / Check			\$100,000
Tanks / Pumping Unit			\$125,000
Fittings			\$250,000
Roustabout crew / cleanup			\$100,000
Supervision	\$1,500	50	\$75,000
Engineering / Design			\$75,000
Geology Work			\$50,000
Landman Work	\$1,250	50	\$62,500
Legal Work			\$50,000
Contingencies (10%)			\$243,550
Total			\$1,846,550



OUR EQUIPMENT

**** WE WILL BE UTILIZING BOTH OUR WORKOVER RIGS AND BOTH OF OUR SWAB RIGS TO PERFORM ALL OF THE WORK. THIS PREVENTS US FROM HAVING TO WAIT ON 3RD PARTY CONTRACTORS.**

WORKOVER RIG #1



WORKOVER RIG #2



OUR EQUIPMENT

**** WE WILL BE UTILIZING BOTH OUR WORKOVER RIGS AND BOTH OF OUR SWAB RIGS TO PERFORM ALL OF THE WORK. THIS PREVENTS US FROM HAVING TO WAIT ON 3RD PARTY CONTRACTORS.**

SWAB RIG



WORKOVER RIG PUMP



IN-FIELD EXPERTS



Commodore Breland

Rig Supervisor



Justin Brent

Petroleum Engineer



Sebastian Greaves

Landman



Allen Floyd

Production Superintendent



Donny Pittman

Fishing Tool Operator



ORGANIZATION AND MANAGEMENT



S. Lavon Evans Jr.
Founding Member



Nash Evans
CEO



Brian Bunnell
Corporate Office Manager

CLICK BELOW FOR ADDITIONAL RESOURCES

[MS Oil and Gas Board](#)

[Oil and Gas Calculator](#)

[Evans](#)

[S. Lavon Evans](#)



MISSION AND VISION



National Philosophy: Our company was founded on the back of hard work and a "Do what you say you're going to do" attitude. Our companies, as they exist today, are the result of that philosophy of work, pride, and fair play.

National Goals: We believe that any success is a team effort that is always focused on developing a successful well with a financially successful operation that will benefit everyone involved. With over 40 years of experience and 650 successful wells drilled throughout Texas, Louisiana, Mississippi, Alabama, and several other states, the Evans management team has succeeded in establishing processes that are proven and profitable. Our goal is to continue to leverage past success and experience in order to develop new opportunities in all areas of the company's services which include exploration and 'contract' drilling. With our team's ingenuity and the advantage of new technological innovations, we are developing maximum leverage for the recovery of domestic oil and gas reserves.

National Strategy: By utilizing our years of drilling and operating experience and working closely with experienced geologists and engineers, we are able to obtain every bit of data available which will allow us to form the most educated decision possible concerning a potential drilling location or evaluating an existing well's potential. We attempt to select only those prospects which we believe will have the most potential for commercial success. Some of the methods that we utilize are 3D seismic, field mapping, known production proximity, historical production, new zone potential, and new prospecting technology.



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